

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 627	—	51,569	-1,480	266	-683	0	51,556	109	0	14,953
Natural Gas Liquids and LRGs	599	2,040	1,065	—	2,586	890	—	50	61	5,289	8,319
Pentanes Plus	96	—	0	—	0	-23	—	0	(s)	119	10
Liquefied Petroleum Gases	503	2,040	1,065	—	2,586	913	—	50	60	5,171	8,309
Ethane/Ethylene	18	9	0	—	0	0	—	0	0	27	0
Propane/Propylene	327	1,541	1,026	—	2,466	449	—	0	10	4,901	5,446
Normal Butane/Butylene	85	555	39	—	120	424	—	6	50	319	2,501
Isobutane/Isobutylene	73	-65	0	—	0	40	—	44	0	-76	362
Other Liquids	-3,240	—	16,845	—	969	0	—	12,134	109	2,331	26,475
Other Hydrocarbons/Oxygenates ...	1,486	—	1,409	—	0	343	—	2,512	40	0	1,735
Unfinished Oils	—	—	4,076	—	11	545	—	1,373	0	2,169	9,985
Motor Gasoline Blend. Comp.	-4,726	—	11,360	—	958	-926	—	8,449	69	0	14,536
Aviation Gasoline Blend. Comp.	—	—	0	—	0	38	—	-200	0	162	219
Finished Petroleum Products	4,796	64,273	32,244	—	87,490	5,766	—	—	1,451	181,587	128,103
Finished Motor Gasoline	4,796	34,640	13,919	—	47,764	-2,323	—	—	274	103,169	42,098
Reformulated	—	22,262	6,623	—	8,260	-287	—	—	4	37,428	12,237
Oxygenated	706	0	0	—	0	0	—	—	0	706	0
Other	4,090	12,378	7,296	—	39,504	-2,036	—	—	270	65,034	29,861
Finished Aviation Gasoline	—	0	0	—	55	19	—	—	0	36	81
Jet Fuel	—	3,598	680	—	16,073	81	—	—	2	20,268	10,907
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,598	680	—	16,073	81	—	—	2	20,268	10,907
Kerosene	—	305	21	—	44	337	—	—	0	33	2,002
Distillate Fuel Oil	—	13,888	7,496	—	20,575	6,411	—	—	465	35,083	52,589
0.05 percent sulfur and under	—	6,028	3,004	—	14,327	2,166	—	—	3	21,190	19,585
Greater than 0.05 percent sulfur	—	7,860	4,492	—	6,248	4,245	—	—	463	13,892	33,004
Residual Fuel Oil	—	2,978	8,817	—	1,479	1,768	—	—	345	11,161	13,548
Petrochemical Feedstocks ^e	—	506	242	—	169	75	—	—	0	842	402
Special Naphthas	—	55	137	—	15	-10	—	—	2	215	22
Lubricants	—	512	117	—	611	342	—	—	158	740	1,544
Waxes	—	17	10	—	0	-5	—	—	27	5	210
Petroleum Coke	—	1,597	569	—	0	95	—	—	161	1,910	302
Asphalt and Road Oil	—	3,919	236	—	705	-1,046	—	—	7	5,899	4,234
Still Gas	—	2,209	0	—	0	0	—	—	0	2,209	0
Miscellaneous Products	—	49	0	—	0	22	—	—	9	18	164
Total	2,782	66,313	101,723	-1,480	91,311	5,973	0	63,740	1,729	189,207	177,850

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."